

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ☒ ELECTRIC L ☒ FILE ☒ WATER SANDS ☒ LOCATION IN CTED SUB. REPORT/abd.

* Report of deepening

** made New Card in file 1-24-91 **

DATE FILED 1-26-70

LAND: FEE & PATENTED STATE LEASE NO.

PUBLIC LEASE NO. 4-7623

INDIAN

DRILLING APPROVED:

1-26-70

SPUDDED IN: 1-26-70

1-28-70

COMPLETED: 1-28-70

1-25-70

PUT TO PRODUCING: * September, 1976 from S.I. status

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

1182-1188

TOTAL DEPTH:

1127' * 1287'

WELL ELEVATION:

4166' GR

DATE ABANDONED:

5-10-85 PIA

FIELD:

Cisco Springs Extension Greater Cisco 3/8

UNIT:

COUNTY:

Grand

WELL NO.

THOMAS FEDERAL #2

API NO. 43-019-30051

LOCATION

22-5-70

FT. FROM XX (S) LINE,

2340'

FT. FROM (E) XX LINE, NW SW SE

1/4-1/4 SEC.

13

2340' FEL + 883' FSL

TWP.

RGE.

SEC.

OPERATOR

R.L. Dill + Gas Co.

TWP.

RGE.

SEC.

OPERATOR:

ROSS JACOBS
JOHNELLE THOMAS

GEOLOGIC TOPS:

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humburg
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos 37#1182	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
	Dakota H45#188	Park City	McCracken
	Burro Canyon	Rico (Goodridge)	Aneth
	Cedar Mountain	Supai	Simonson Dolomite
<i>GRAVEL Surface</i>	Buckhorn	Wolfcamp	Sevy Dolomite
	JURASSIC	CARBONIFEROUS	North Point
Wasatch	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafeal Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akahi	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE-CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRI		

FILE NOTATIONS.

Entered in NID File
Location Map Pinned
Card Indexed
✓
✓

Checked by Chief
Approval Letter
Disapproval Letter
1-26-70

COMPLETION DATA:

Date Well Completed 6-17-70

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log 6-23-70

Electric Logs (No.) N.C.L...

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

BLLog..... CCLog..... Others.....

(Case # 102 -
had Producing from shut-in status - Sept. 17,
1976

JUNE 16, 1970

When any reports come in on this well
forward copies to:

KEN HOLTSCLAW
414 - 198 West Hastings
Vancouver 3, B.C.

Phone: 684-7741

2640
~~2340~~
~~200~~

Sept 87

John.

Which date is the
completion date
~~spud~~ date
in this file.

Starks

Willis.

Spud date: ?

Comp. date:

6-25-72

SUBMIT IN TRIPLICATE*

(Other instructions on
reverse side)

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-7623
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Isabelle Thomas		7. UNIT AGREEMENT NAME Thomas # 2
3. ADDRESS OF OPERATOR Thompson, Utah (4952 S. 1575 W. S.L.C.)		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2340' FEL ~ 840' FSL At proposed prod. zone Sec 13 T20S R23E N1WSE		9. WELL NO. 2
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT Wildcat Co. Sp. E.H.
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 300ft.	16. NO. OF ACRES IN LEASE 640	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 13 T20S R23E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 300ft	19. PROPOSED DEPTH 1700 Dakota	12. COUNTY OR PARISH Grand
21. ELEVATIONS (Show whether DF, BT, GR, etc.) 4667 Gr.	20. ROTARY OR CABLE TOOLS Rotary	13. STATE Utah
22. APPROX. DATE WORK WILL START* Jan 28, 1970		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7"	17	94	15 BX

Blow out Preventor: Regan 7 " 3000 PSI Test
Nit. Gas Actuated

Well will be drilled to Brushy basen sand.
Well is going to test the Dakota for oil; if Commercial oil production is found, gas well located 300 feet S.E., will be plugged or deepened to the lower Morrison

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Isabelle Thomas TITLE Operator DATE 1/26/70

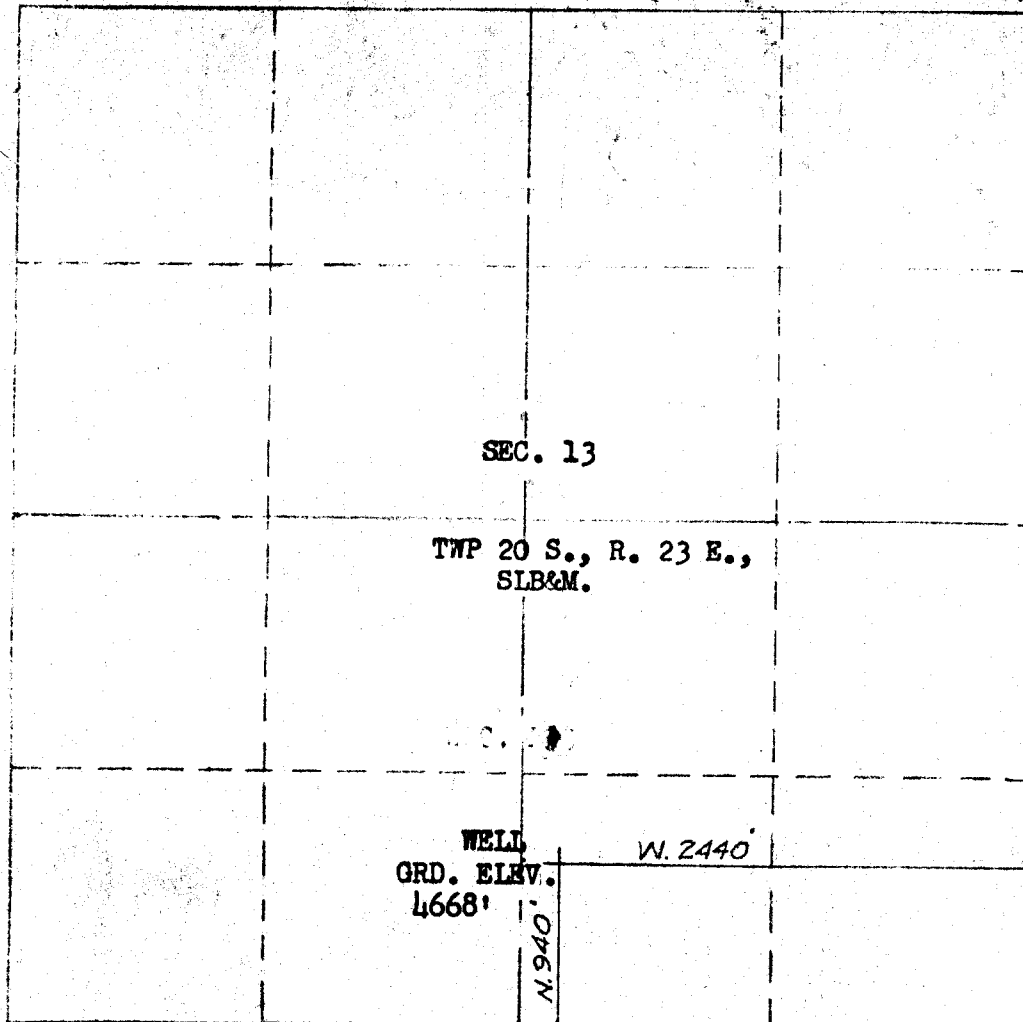
(This space for Federal or State office use)

PERMIT NO. 43-019-30051 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Hit top of Dakota at 1166
well tested 1,020,000 385 PSI.



SCALE 1"=100'

SURVEYORS CERTIFICATE

I, George H. Newell, a Registered Land Surveyor as prescribed by the laws of the State of Utah, and holding License No. 1770, certify that this plat of a survey made by me of the location of

THOMAS No. 2 WELL

and more specifically described as follows:

940 feet from the South Line and 2440 feet from the East Line
of Section 13, T. 20 S., R. 23 E., SLB&M., Ground Elev. 4668,

is true and correct to the best of my knowledge and belief.

Date January 21, 1970

George H. Newell
George H. Newell

January 29, 1970

Isabelle Thomas
4952 South 1575 West
Salt Lake City, Utah

Re: Well No. Thomas Federal #2
Sec. 13, T. 20 S, R. 23 E,
Grand County, Utah

Dear Mrs. Thomas:

With reference to the approval letter dated January 26, 1970, for the above referred to well, please be advised that approval is further conditional upon either not producing or plugging the nearby Thomas Federal #1 well.

Thank you for your cooperation with respect to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: U.S. Geological Survey

January 26, 1970

Isabelle Thomas
4952 South 1575 West
Salt Lake City, Utah

Re: Well No. Thomas Federal #2
Sec. 13, T. 20 S, R. 23 E,
Grand County, Utah

Dear Mrs. Thomas:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause No. 102-5. However, this approval is conditional upon this office receiving a surveyor's plat of the proposed area.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Isabelle Thomas
January 26, 1970
Page 2

The API number of this well is 43-019-30051 (see Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
Enclosures

cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR.
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-7623

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

THOMAS #1

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC 13 T20S. R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

13. STATE

GRAND

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THOMAS # 2 WELL TEMPORARILY
SHUT DOWN UNTIL ARRANGEMENTS
WITH US MINE & SMELTING ARE COMPLETED.
THEN THOMAS # 2 WILL BE DRILLED & IF
THE RESULTS ARE DRY, # 1 WILL BE
CASED & FINISHED; WET # 1 WILL BE
PLUGGED & ABANDONED.

18. I hereby certify that the foregoing is true and correct

SIGNED

Isabelle Thomas

TITLE

Operator

DATE

FEB 3 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

June 16, 1970

Mr. Ken Holtsclaw
414 - 198 West Hastings
Vancouver 3, B.C.

Re: Isabelle Thomas
Well No. Thomas Federal #1
Sec. 13, T. 20 S., R. 23 E.,

Well No. Thomas Federal #2
Sec. 13, T. 20 S., R. 23 E.,
Grand County, Utah

Dear Mr. Holtsclaw:

Enclosed please find a copy of the letter written on June 16, 1970, with respect to the above wells. When the requested reports are received, copies will be forwarded to you.

There has been nothing filed with this office since February 3, 1970.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:cnp

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

0 76 23

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <i>Thomas Led #2 Isabelle Thomas</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. <i>Thomas Led #2</i>
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH 13. STATE

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well has been drilled to 1184 and 17 1/2 feet of Dakota Sand is producing gas at the rate of 1,300,000 per day. Operator is going to run 4 1/2 J55 casing to T.D and Drill into the Dakota formation and see if commercial oil production can be found. Dakota Sand became oil stained at 1186

18. I hereby certify that the foregoing is true and correct

SIGNED

Gross Jacobs

TITLE

Driller

DATE

June 23, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN DUPLICATE*

OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

U 7623

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 13 T20S. R23E

12. COUNTY OR PARISH

13. STATE

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD 30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE _____ DATE _____

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Gravel	0	37	gravel and boulders			
Manitou shale	37	1170	gray shale (no. shivers)			
Dakota S.S.	1170		fine to medium grained sand stone showing oil staining at 1187 good oil strong odor Well was tested after 14 hrs and would hold 20 P.S.I. through 2" line after 250 gal. Only. mud was pumped in well held 12 P.S.I. on 2" Exhaust line. Shut in was 55 P.S.I.			

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Thomas Fed #2
Operator Isabelle Thomas Address 4952 So. 1575 W. Phone 2669732
Contractor Jacobs Address " " Phone " "
Location 23 40 FEL. 880 FSL N R. E S W County, Utah

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>hole was air Drilled to T.D 1157 and no water was found.</u>		
2.			
3.			
4.			
5.			

(Continue on reverse side if necessary)

Formation Tops:

Remarks:

NOTE:

- Upon diminishing supply forms, please inform this office.
- Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
- If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER U 7623
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1970

Agent's address 405 W. Mayfield Company Viking

Signed Laurel Thomas

Phone 243-9685 Agent's title Operator

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
sec 13 SW SE	20s	23e	2	0	0		0	0	none	Ran 4½" casing to 1187 ft. cement 35 sx waiting on comp. rig to drill in shut in

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LAND OFFICE -----
LEASE NUMBER -----
UNIT -----

LAND OFFICE Utah
LEASE NUMBER U7623
UNIT _____

Phone 243-9685 Agent's title Operator

Sec 13
SW SE

GPO 837-082

4

✓

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

December 30, 1971

Mrs. Isabelle Thomas
405 West Mayfield Avenue
Grand Junction, Colorado 81501

Re: Well No. 1 Thomas
SW $\frac{1}{4}$ SE $\frac{1}{4}$ sec. 13, T. 20 S., R. 23 E., S.L.M., and
Well No. 2 Thomas
SW $\frac{1}{4}$ SE $\frac{1}{4}$ sec. 13, T. 20 S., R. 23 E., S.L.M.
Grand County, Utah
Lease U 7623

Dear Mrs. Thomas:

In reviewing the files for the referenced two wells we find that the Lessee's Monthly Reports of Operations are again some nine months overdue. Please bring these reports up to date at your early convenience. Also, please report both wells on one form. It is not necessary to report each well on a separate form.

Concerning well No. 1, this office approved a deepening operation on March 5, 1971. Have you done the work or do you plan to still do it?

Concerning well No. 2, it's my recollection that you promised to send a Well Completion Report and Log, form 9-330, the last time that you were in our office. We have not yet received the completion report. We do have the completion report on the State form which you filed but said form was not completed concerning the test data at the bottom of the page. We need this data in order to complete our file on the well and place this lease in a productive status. Please submit this form at your early convenience also.

Sincerely,

Gerald R. Daniels
District Engineer

cc: State Div. O&G Cons.

STATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

ISABELLE THOMAS

3. ADDRESS OF OPERATOR

405 WEST HAYFIELD DR GRAND JUNCTION, COLORADO 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2340 FEL 883 FSL S-13

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

15. DATE SPUDDED

JAN 28 1970

16. DATE T.D. REACHED

FEB 20, 1970

17. DATE COMPL. (Ready to prod.)

JUNE 25, 1972

18. ELEVATIONS (DF, RKB, RT, OR ETC.)*

4667

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

ROTARY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1182 - 1188

OPEN HOLE

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

NO LOSS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	17.5	103	9 1/2	30 SACKS	0
4 1/2"	9.5	1182	6 7/8	45 SACKS	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

OPEN HOLE COMPLETION

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	NONE

33.*

PRODUCTION

DATE FIRST PRODUCTION

SHOT IN

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

SHOT IN

DATE OF TEST

JUNE 24 '72

HOURS TESTED

24 HRS

CHOKE SIZE

1/4 IN

PROD'N. FOR TEST PERIOD

→

OIL—BBL.

→

GAS—MCF.

3.5 M

WATER—BBL.

NONE

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

365 PSI

CALCULATED 24-HOUR RATE

→

OIL—BBL.

→

GAS—MCF.

→

WATER—BBL.

→

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

3,500,000 cfm

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

1. 3 MM Capi - stabilized - Frank of Logan State

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Isabelle Thomas

TITLE

Operator

DATE

JUN 24, 1972

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

DESCRIPTION, CONTENTS, ETC.

FORMATION

TOP

BOTTOM

38.

GEOLOGIC MARKERS

NAME

TOP

MEAS. DEPTH

TRUE VERT. DEPTH

Monocres

Dakota 55

1182

1188

gray shale

mid-to coarse grained sandstone

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Thomas

U-7623

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Geal Resources		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 125 East 300 South Provo, Utah Room 201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2340 feet from the east line and 883 feet from the south line		8. FARM OR LEASE NAME Thomas
14. PERMIT NO.		9. WELL NO. #2
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4645 ground		10. FIELD AND POOL, OR WILDCAT Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.13, T20S, R 23E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Participating with Isabelle Thomas on wells drilled on this lease.
See all reports, etc. filed by her and Ross Jacobson.

No other activity during the month of June 1972.

18. I hereby certify that the foregoing is true and correct

SIGNED

Haron L. Jacobson

TITLE

Vice President

DATE

18 July 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
NOV 21 1978DIVISION OF
GAS & MINING
OIL & GAS

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

ROSS JACOBS (Isabelle Thomas)

3. ADDRESS OF OPERATOR

2467 COMMERCE BLVD. GRAND JCT. CO. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

889 FSL 2340 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GB, ETC.)*

19. ELEV. CASINGHEAD

JAN. 1970

JAN. 1970

SEPT. 76

4667

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

1287'

NO

NO

→

W/AIR

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

DAKOTA 1166'

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	17	94'	9"	15 SX	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SEPT. 1976						SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. Collins

TITLE CONTROLLER

DATE 9-15-78

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

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Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

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37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DAKOTA	1166'		FINE TO MED. GRAIN SANDSTONE. NO WATER.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☒PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Ross Jacobs

Ph. (303) 243-7814

3. ADDRESS OF OPERATOR

2467 Commerce Blvd. Grand Jct., Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

~~940 FSL, 2440 FEL,~~
383 2340'
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

3 Miles

Cisco

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

300 ft.

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

10

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

300 ft.

19. PROPOSED DEPTH

1700

20. ROTARY OR CABLE TOOLS

Rotary with Air

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4667

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7"	17	94'	15 SX
6½"	4½"	9.5	1182'	45 sacks

Calculated top of cement behind 4½" casing is about 700'.

1. Plan to drill 3 7/8" hole to 1700 feet to test Salt Wash formation
2. Test all potential production zones.
3. If new production is encountered, then plan to produce from open hole until depleted.
4. There will be no additional surface disturbance.
5. Accompanying map shows presently disturbed area together with rig layout.
6. If productive we will use existing production facilities.
7. If not productive, we will contact the Geological Survey for plugging requirements.

RECEIVED
MAY 7 1980

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Leonard Collins

TITLE

Controller

DATE

3-21-79

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

W. P. Mautner

TITLE

ACTING DISTRICT ENGINEER

DATE

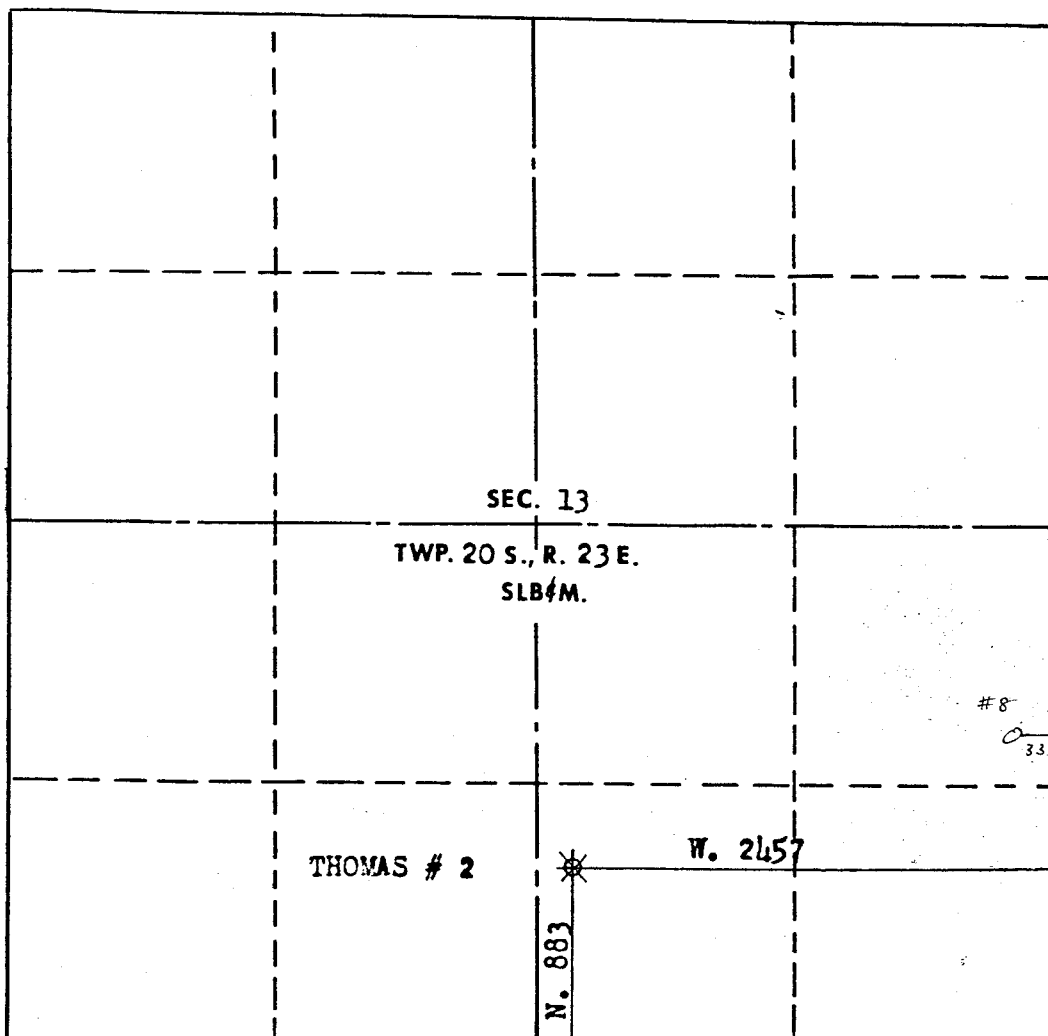
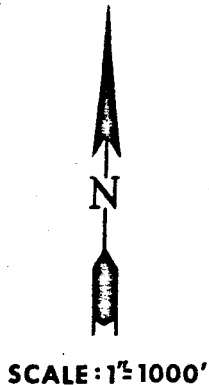
APR 04 1979

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

File

213



SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, HOLDING LICENSE NO. 1770, CERTIFY THAT THIS PLAT OF:

THOMAS # 2.

2457
333
2124

AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

883 FEET NORTH OF THE SOUTH LINE AND 2457 FEET WEST OF THE EAST LINE OF SECTION 13, T. 20 S., R. 23 E., SLB&M.
Ground Line Elevation 4645

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE July 8, 1972

GEORGE H. NEWELL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>OPERATOR CHANGE</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>U-7623</u>
2. NAME OF OPERATOR <u>R.L. JACOBS OIL AND GAS Co.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>2467 Commerce Blvd. Grand Junction Co. 81505</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>TH #2 SW/SE SEC. 13 J#24-1 SE/SW SEC. 24</u> <u>TH #8 NE/SE SEC. 13 J#25-1 SE/NW SEC. 25</u>		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT <u>GREATER CISO</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>SEC. 13 34 35 T-20S R-23E</u>
		12. COUNTY OR PARISH <u>GRAND</u>
		13. STATE <u>UTAH</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐OPERATOR CHANGE ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EFFECTIVE MARCH 1, 1985 R.L. JACOBS OIL AND GAS Co.
HAS DESIGNATED B.L. OIL AND GAS Co. AS OPERATOR
SEC. 13: E 1/2, 24: SW 1/4, 25: E 1/2 NW 1/4, W 1/2 NE 1/4, T-20S, R-23E

WELL 8: TH #2

TH #8

J #24-1 ✓

J #25-1 ✓

B.L. OIL & GAS Co.

617 PANORAMA DR.

GRAND JUNCTION, Co. 81505

18. I hereby certify that the foregoing is true and correct

SIGNED

J. CollinsTITLE ACCOUNTANTDATE 3-6-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES AND ENERGY
in and for the STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF)	
R. L. JACOBS FOR AN EXCEPTION TO THE)	ORDER
WILDCAT WELL SPACING PATTERN)	
ESTABLISHED BY THE ORDER ISSUED IN)	CAUSE NO. 102-45
CAUSE NO. 102-16B.)	

This cause came on for hearing before the Board of Oil, Gas and Mining, at 10:00 a.m., on Thursday, August 26, 1982, in Room 303 of the State Capitol Building, Salt Lake City, Utah, pursuant to an Order to Show Cause why an exception to the wildcat well spacing pattern established by the Order issued in Cause No. 102-16B should not be allowed.

The following Board Members were present for the determination:

Charles R. Henderson, Chairman

Herm Olsen, Presiding Chairman

E. Steele McIntyre

Margaret R. Bird

NOW, THEREFORE, the Board, being fully advised in the premises, finds as follows:

(1) Due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner and within the time required by law and the rules and regulations of the Board,

(2) No objections were received or appearances made entering objections to the application, and


(3) There will be no violation of correlative rights by the granting of said application.

IT IS THEREFORE ORDERED BY THE BOARD THAT the application of R. L. Jacobs be granted allowing an exception to the provisions of the Order issued in Cause No. 102-16B so as to permit the drilling of a well 140 feet southeast of the Thomas #2 well which is located 883 feet from the south line and 2940 feet from the west line of Section 13, Township 20 South, Range 23 East, SLBM, Grand County, Utah, providing said Thomas #2 well be immediately and properly plugged should the new well be completed as a gas well.

DATED this 26th day of August, 1982.

ORDER
CAUSE NO. 102-45
Page Two

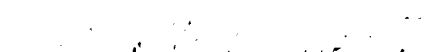
STATE OF UTAH
BOARD OF OIL, GAS AND MINING



Charles R. Henderson, Chairman



Herm Olsen, Presiding Chairman



E. Steele McIntyre

Margaret Bird

STATE OF UTAH
ED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TI
(Other instruct.
verse side)TE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

4-7623

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

THOMAS #2

10. FIELD AND POOL, OR WILDCAT

GREATER CISCO

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 13 T-20S R-23E

12. COUNTY OR PARISH 13. STATE

GRAND UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)RECEIVED
MAY 13 1985

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	PLUG WELL
2. NAME OF OPERATOR	B.L. OIL & GAS COMPANY
3. ADDRESS OF OPERATOR	617 PANORAMA DR. GRAND JUNCTION, CO. 81503
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	2440 F&L 940 F&L 2340 883
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4645'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL IS TO BE PLUGGED AND ABANDON. (AS PER PHONE CONVERSATION)

PLUG PLAN:

10 SACKS CEMENT AT SURFACE

1088' TO 1188'

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE 5/22/85
BY John R. Dwyer

18. I hereby certify that the foregoing is true and correct

SIGNED Leonard Collins

TITLE OPERATOR

DATE MAY 8, 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instruct.
verse side)

ATE*

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

4-7623

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

MAY 13 1985

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> PLUG WELL	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR B.L. OIL & GAS Company	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 617 PANORAMA DR. GRAND JUNCTION CO. 80639	9. WELL NO. THOMAS #2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2440 FSL 940 FSL 2340 883	10. FIELD AND POOL, OR WILDCAT GREATER CISO
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 13 T-20S R-23E	12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL PLUGGED: (AS PER PHONE CONVERSATION)
10 SACKS CEMENT AT SURFACE
1088' TO 1188'

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/22/85

BY: John R. Baya

18. I hereby certify that the foregoing is true and correct

SIGNED

Leonard Collins

TITLE

OPERATOR

DATE

May 10, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side